Kabankalan City, Negros Occidental

SCHEDULE OF UNBUNDLED RATES

For the Month of January 2018

DATE:

January 10, 2018

UNBUNDLED CHARGES						TYP	E OF CONS	UMER					
			SMALL	HIGH VOLTAGE	INDUSTRIAL	LARGE	BAPA	PUBLIC	PUBLIC	SALE for RESALE	STREETLIGHT	S (Low Voltage)	
DESCRIPTION	UNIT CHARGE	RESIDENTIAL	COMMERCIAL (Low Voltage)	COMMERCIAL	(High Voltage)	INDUSTRIAL High Voltage	Low Voltage	BUILDING (Low Voltage)	BUILDING (High Voltage)	(Low Voltage)	METERED	UNMETERED	VAT RATE
Generation Charges:	<u> </u>			•									
Generation System Charge	PhP/kwhr 📢	4.7340	4.7340	4.7340	4.7340	4.7340	4.7340	4.7340	4.7340	4.7340	4.7340	4.7340	0.1200
Franchise & Benefits to Host Communities	PhP/kwhr. 300	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	!
Defered Accounting Adjustment (DAA)	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	-
ICERA Adjustment Charge	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	l
Transmission Charges:	· ·				T -								Please refer
Demand Charge	PhP/kw			229.2464	229.2464	229.2464			229.2464]			to VAT ON TRANSMISSI
Transmission System Charge	PhP/kwhr	1.1617	0.9082	0.0000	0.0000	0.0000	1.1617	0.9082	0.0000	1.1617	0.9082	0.9082	ON below
System Loss Charge	PhP/kwhr	0.8056	0.8056	0.8056	0.8056	0.8056	0.8056	0.8056	0.8056	0.8056	0.8056	0.8056	0.0000
Distribution Charges :										1			
Demand Charge	PhP/kw			219.6800	219.6800	219.6800			219.6800	}			ļ
Distribution System Charge	PhP/kwhr	0.5782	0.7595			1	0.5782	0.7595		0.5782	0.7595	0.7595	<u></u>
Supply Charges:													
Retail Customer Charge	PhP/Cust./Mo.	,	42.9200	42.9200	42.9200	42.9200		42.9200	42.9200	4	42.9200	42.9200	
Supply System Charge	PhP/kwhr	0.6001				ļ	0.6001	L		0.6001			
Metering Charges :									1				
Retail Customer Charge	PhP/Meter/Mo.	5.0000	35.9400	35.9400	35.9400	35.9400	5.0000	35.9400	35.9400		35.9400	Į	
Metering System Charge	PhP/kwhr	0.4326				Ļ	0.3526		<u> </u>				
Inter-Class Cross Subsidy Charge	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
Universal Charges :	•						1	1	!	1	1	<u> </u>	ì
Misssionary Electrification	PhP/kwhr	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561		0.1561	0.1561	
Environmental Charge	PhP/kwhr	0.0025	0.0025	0.0025	0.0025		0.0025	0.0025	0.0025		0.0025	0.0025	1
Stranded Debts (UC-SD)	PhP/kwhr	0.0265	0.0265	0.0265	0.0265	E .	0.0265	0.0265	0.0265		0.0265	0.0265	
Stranded Contract Cost (UC-SCC)	PhP/kwhr	0.1938	0.1938	0.1938	0.1938		0.1938	0.1938	0.1938	l	0.1938	0.1938	
Feed-In Tariff Allowance (FIT-All)	PhP/kwhr_	0.1830		0.1830	0.1830		0.1830	0.1830	0.1830		0.1830	0.1830	ļ
Lifeline Rate (Discount)/Subsidy	PhP/kwhr	0.0304		0.0304	0.0304		0.0304	0.0304	0.0304		0.0304	0.0304	
Senior Citizen Subsidy Rate	PhP/kwhr	0.0025		0.0025	0.0025		0.0025	0.0025	0.0025		0.0025	0.0025	1
Member's Contribution on CAPEX	PhP/kwhr	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904		0.2904	0.2904	<u> </u>
Power Act Rate Reduction	PhP/kwhr	0.0000		l			0.0000]		1		
Power Cost Adjustment	PhP/kwhr	0.0000	0.0000	0.0000			0.0000					0.0000	
TOTAL ENERGY CHARGES	PhP/kwhr	P 9.1974		P 6.4248	P 6.4248	1			1)	· ·		
TOTAL DEMAND CHARGE	Php/KW	Ρ -	P -	P 448.9264	P 448.9264	P 448.9264	P -	Ρ -	P 448.9264	P •	Ρ .	Р -	
TOTAL FIXED CHARGES	Php/meter/mo.	P 5.00	P 35.94	P 35.94	P 35.94	P 35.94	P 5.00		1	Ρ .	P 35.94		
	Php/cust/mo.	Р -	P 42.92	P 42.92	P 42.92	P 42.92		P 42.92	P 42.92	P -	P 42.92	P 42.92	
VAT ON TRANSMISSION		0.1671	0.2138	0.1629	0.162	0.1629	0.1671	0.2138	0.1629	0.1671	0.2138	0.2138	हो
TAL OIL HOURSHIPSHOR		0.1011	1 9.2130	0.1020	V. 102.	U. 1023	0.101	0.2100	0.102.	3.107	., 5.2160		נ

Note: GENERATION SYSTEM SHARE VATABLE is

0.9917

UC-ME rate is in accordance with ERC Order on Case No. 2009-028 RC

DSM Charges are in compliance to ERC Order on Case No 2009-109 RC (RSEC-WR)-2nd year

Prepared by:

KENNETH MICHAEL G. MARASIGAN JOEKA MATULA Teriff & Statistics Analyst Utility Economics Supervisor

MARIÉ A. HEYROSA

FOR BAPA'S WITH CHECK METER:

SYSTEMS LOSS CHARGE :

Approved by

General Manager

0.1224 P/kWhr

METERING SYSTEM CHARGE

0.3526 P/kWhr

1/10/2018 / 3:05 PM

NEGROS OCCIDENTAL ELECTRIC COOPERATIVE, INC. (NOCECO) Kabankalan City, Negros Occidental

SCHEDULE OF UNBUNDLED RATES For the Month of February 2018

DATE:

February 9, 2018

UNBUNDLED CHARGES		[TYPE	OF CONS	-					
			SMALL	HIGH VOLTAGE	INDUSTRIAL	LARGE	BAPA	PUBLIC	PUBLIC	SALE for RESALE	STREETLIGHT	S (Low Voltage)	
DESCRIPTION	UNIT CHARGE	RESIDENTIAL	COMMERCIAL	COMMERCIAL	(High	INDUSTRIAL	Low Voltage	BUILDING	BUILDING (High Voltage)	(Low Voltage)	METERED	UNMETERED	VAT RATE
Consession Charact			(Low Voltage)		Voltage)	High Voltage	voitage	(Low Voltage)	(High Voltage)	(EOH VORage)	inc renes	Olding Elices	
Generation Charges: Generation System Charge	PhP/kwhr	4.7013	4.7013	4.7013	4.7013	4,7013	4.7013	4.7013	4.7013	4.7013	4.7013	4,7013	0.1200
Franchise & Benefits to Host Communities	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
Deferred Accounting Adjustment (DAA)	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000]
, , ,	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
ICERA Adjustment Charge Transmission Charges:	FUETKWIII	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.000	0.000	0,000		V.0000	Please refer
Demand Charge	PhP/kw	1		244.0168	244.0168	244.0168			244.0168		,		to VAT ON
Demand Charge	FILETKW		!	274.0100	244.0100	244.0100							TRANSMISSI
Transmission System Charge	PhP/kwhr	1.1423	0.8377	0.0000	0.0000	0.0000	1.1423	0.8377	0.0000	1.1423	0.8377	0.8377	ON below
System Loss Charge	PhP/kwhr	0.7914	0.7914	0.7914	0.7914	0.7914	0.7914	0.7914	0.7914	0.7914	0.7914	0.7914	0.0000
Distribution Charges :													
Demand Charge	PhP/kw			219.6800	219.6800	219.6800]	219.6800				1
Distribution System Charge	PhP/kwhr	0.5782	0.7595				0.5782	0.7595		0.5782	0.7595	0.7595	ļ <u>.</u>
Supply Charges:													
Retail Customer Charge	PhP/Cust./Mo.		42.9200	42.9200	42.9200	42.9200		42.9200	42.9200		42.9200	42.9200	
Supply System Charge	PhP/kwhr	0.6001					0.6001			0.6001			
Metering Charges :				1				1					1
Retail Customer Charge	PhP/Meter/Mo.		35.9400	35.9400	35.9400	35.9400	5.0000	35.9400	35.9400	ļ	35.9400		
Metering System Charge	PhP/kwhr	0.4326					0.3526	<u></u>		<u></u>			ļ <u>.</u>
Inter-Class Cross Subsidy Charge	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	ļ .
Universal Charges :								1				2.4504	1
Misssionary Electrification	PhP/kwhr	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561		0.1561		
Environmental Charge	PhP/kwhr	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025				0.0025		
Stranded Debts (UC-SD)	PhP/kwhr	0.0265	0.0265	0.0265	0.0265	0.0265	0.0265	1		1	0.0265	0.0265	-
Stranded Contract Cost (UC-SCC)	PhP/kwhr	0.1938	0.1938	0.1938	0.1938	0.1938	0.1938				0.1938		1
Feed-In Tariff Allowance (FIT-All)	PhP/kwhr	0.1830		0.1830		0.1830	0.1830			<u> </u>	0.1830		
Lifeline Rate (Discount)/Subsidy	PhP/kwhr	0.0353		0.0353			0.0353			0.0000	0.0353		
Senior Citizen Subsidy Rate	PhP/kwhr	0.0028					0.0028			0.0028	0.0028		
Member's Contribution on CAPEX	PhP/kwhr	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904		0.2904	 	0.2904	0.2904	
Power Act Rate Reduction	PhP/kwhr	0.0000				0.000	0.0000		0.0000	0.0000	0.0000	0.0000	
Power Cost Adjustment	PhP/kwhr	0.0000					0.0000						
TOTAL ENERGY CHARGES	PhP/kwhr	P 9.1363			i .						P 7.9803	P 7.9803	
TOTAL DEMAND CHARGE	Php/KW	P	P -	P 463.6968	1		1	P	P 463.6968	1 _	P 35.94	1 '	
TOTAL FIXED CHARGES	Php/meter/mo	1			1		P 5.00			P	P 35.94	1	.]
	Php/cust/mo.	Р -	P 42.92	P 42.92	P 42.92	P 42.92	ļ	P 42.92	P 42.92	-	1 7 42.92	F 42.92	
						N = 100	0.7=07	1 4 600	1 27404	0.770	1 1.0624	1.062	ล
VAT ON TRANSMISSION		0.779	1.0624	0.7188	0.718	0.7188	0.7791	1.062	4 0.718	0.779	1.0624	+ 1.0624	<u>"</u>

Note: GENERATION SYSTEM SHARE VATABLE is

UC-ME rate is in accordance with ERC Order on Case No. 2009-028 RC

DSM Charges are in compliance to ERC Order on Case No 2009-109 RC (RSEC-WR)-2nd year

Prepared by:

KENNETH MICHAEL G. MARASIGAN Tariff & Statistics Analyst

Checked by

Economics Supervisor

Noted by

Corplan Manager

1.0725

SHIELA MARIE A. HEYROSA

FOR BAPA's WITH CHECK METER:

SYSTEMS LOSS CHARGE :

0.1120 P/kWhr

METERING SYSTEM CHARGE

0.3526 P/kWhr

JONAS F. DISCAYA General Manager

Kabankalan City, Negros Occidental

SCHEDULE OF UNBUNDLED RATES

For the Month of March 2018

DATE:

March 10, 2018

UNBUNDLED CHARGES							OF CONSU						
			SMALL	HIGH VOLTAGE	INDUSTRIAL	LARGE	BAPA	PUBLIC	PUBLIC	SALE for RESALE	STREETLIGHTS	S (Low Voltage)	ļ •
DESCRIPTION	UNIT CHARGE	RESIDENTIAL	COMMERCIAL (Low Voltage)	COMMERCIAL	(High Voltage)	INDUSTRIAL High Voltage	Low Voltage	BUILDING (Low Voltage)	BUILDING (High Voltage)	(Low Voltage)	METERED	UNMETERED	VAT RATE
Generation Charges:				5 0005	5 2205	5.3305	5.3305	5.3305	5.3305	5.3305	5.3305	5.3305	0.1200
Generation System Charge	PhP/kwhr	5.3305	5.3305	5.3305	5.3305		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
Franchise & Benefits to Host Communities	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.1212	0.1212	0.1212	0.1212	0.1212	
Defered Accounting Adjustment (DAA)	PhP/kwhr	0.1212	0.1212	0.1212	0.1212	0.1212		0.1212	0.0088	0.0088	0.0088	0.0088	1
ICERA Adjustment Charge	PhP/kwhr	0.0088	0.0088	0.0088	0.0088	0.0088	8800.0	0.0000	0.0000	0.0000	0.0000	0.0000	Please refer
Transmission Charges:									256.1603		1		to VAT ON
Demand Charge	PhP/kw			256.1603	256,1603	256.1603			230.1003				TRANSMISSI
Transmission System Charge	PhP/kwhr	1,1547	0.8247	0.0000	0.0000	0.0000	1.1547	0.8247	0.0000	1.1547 0.8863	0.8247 0.8863	0.8247 0.8863	ON below 0.0000
System Loss Charge	PhP/kwhr	0.8863	0.8863	0.8863	0.8863	0.8863	0.8863	0.8863	0.8863	0.8863	0.0003	0.0003	0.0000
Distribution Charges :									040.0000	ļ			1
Demand Charge	PhP/kw			219.6800	219.6800	219.6800			219.6800	0.5700	0.7595	0.7595	
Distribution System Charge	PhP/kwhr	0.5782	0.7595				0.5782	0.7595	ļ	0.5782	0.7595	0.7595	-
Supply Charges:								40,0000	42.9200	İ	42,9200	42,9200	
Retail Customer Charge	PhP/Cust./Mo.	1	42.9200	42.9200	42.9200	42.9200		42.9200	42.9200	0.6001	42.5200	42.3200	1
Supply System Charge	PhP/kwhr	0.6001				-	0.6001		 	0.6001		 	
Metering Charges :								05.0400	25.0400		35.9400		
Retail Customer Charge	PhP/Meter/Mo.	5.0000	35.9400	35.9400	35.9400	35.9400	5.0000	35.9400	35.9400		33.9400	1	
Metering System Charge	PhP/kwhr	0.4326					0.3526		0.0000	0.0000	0.0000	0.0000	
Inter-Class Cross Subsidy Charge	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	+
Universal Charges :						1		0.4504	0.4504		0.1561	0.1561	
Misssionary Electrification	PhP/kwhr	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561	İ	0.0025	i	
Environmental Charge	PhP/kwhr	0.0025	0.0025	0.0025		0.0025	0.0025	0.0025			0.0025		
Stranded Debts (UC-SD)	PhP/kwhr	0.0265	0.0265	0.0265		0.0265	0.0265	0.0265	0.0265		0.0265		
Stranded Contract Cost (UC-SCC)	PhP/kwhr	0.1938	0.1938	0.1938		0.1938	0.1938				0.1930		
Feed-In Tariff Allowance (FIT-All)	PhP/kwhr	0.1830	0.1830			0.1830	0.1830		0.1830		0.0356		
Lifeline Rate (Discount)/Subsidy	PhP/kwhr	0.0356	0.0356			0.0356	0.0356						
Senior Citizen Subsidy Rate	PhP/kwhr	0.0028	0.0028			0.0028	0.0028	0.0028			0.2904		
Member's Contribution on CAPEX	PhP/kwhr	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904		0.2904	 	0.2904	0.2904	`
Power Act Rate Reduction	PhP/kwhr	0.0000		<u> </u>	<u> </u>	<u> </u>	0.0000		0.000	0.0000	0.0000	0.0000	
Power Cost Adjustment	PhP/kwhr	0.0000	0.0000				0.0000						
TOTAL ENERGY CHARGES	PhP/kwhr	P 10.0031			E .			1		1 '	P 0.0217	P -	1
TOTAL DEMAND CHARGE	Php/KW	Ρ -	P -	P 475.8403				P	P 475.8403	II	1 '	1 *	
TOTAL FIXED CHARGES	Php/meter/mo). P 5.00		1		4	1			i	P 35.94 P 42.92		,
1	Php/cust/mo.	. Ρ	P 42.92	P 42.92	P 42.92	P 42.92		P 42.92	P 42.92	<u> </u>	P 42.92	42.94	<u>' </u>

Note: GENERATION SYSTEM SHARE VATABLE is

UC-ME rate is in accordance with ERC Order on Case No. 2009-028 RC

DSM Charges are in compliance to ERC Order on Case No 2009-109 RC (RSEC-WR)-2nd year

Prepared by:

VAT ON TRANSMISSION

Checked by:

Noted by

1.2328

0.8805

0.8368

0.9583

0.8368

SHIELA MARIE A. HEYROSA Corplan Manager

Approved by:

0.8805

JONAS F. DISCAYA General Manager

0.8368

SYSTEMS LOSS CHARGE:

METERING SYSTEM CHARGE

0.8805

1.2328

0.1435 P/kWhr

0.3526 P/kWhr

3/10/2018 / 4:31 PM

1.2328

1.2328

FOR BAPA'S WITH CHECK METER:

KENNETH MICHAEL G. MARASIGAN Tariff & Statistics Analyst

JOEL Q. MATULA Utility Economics Supervisor

Kabankalan City, Negros Occidental

SCHEDULE OF UNBUNDLED RATES

For the Month of April 2018

DATE:

April 10, 2018

UNBUNDLED CHARGES						TYP	E OF CONS	UMER					
DESCRIPTION			SMALL	HIGH VOLTAGE	INDUSTRIAL	LARGE	BAPA	PUBLIC	PUBLIC	SALE for RESALE	STREETLIGHT	S (Low Voltage)	
DESCRIPTION	UNIT CHARGE	RESIDENTIAL	(Low Voltage)	COMMERCIAL	(High Voltage)	INDUSTRIAL High Voltage	Low Voltage	BUILDING (Low Voltage)	BUILDING (High Voltage)	(Low Voltage)	METERED	UNMETERED	VAT RATE
Generation Charges:		1	12011 70112907		Tollages	Triigii voitage		(LOW VOILAGE)	Ingli Voltage)	(
Generation System Charge	PhP/kwhr	5.9143	5.9143	5.9143	5.9143	5.9143	5.9143	5.9143	5.9143	5.9143	5.9143	5.9143	0.1200
Franchise & Benefits to Host Communities	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	1
Defered Accounting Adjustment (DAA)	PhP/kwhr	0.1270	0.1270	0.1270	0.1270	0.1270	0.1270	0.1270	0.1270	0.1270	0.1270	0.1270	i
ICERA Adjustment Charge	PhP/kwhr	0.0092	0.0092	0.0092	0.0092	0.0092	0.0092	0.0092	0.0092	0.0092	0.0092	0.0092	
Transmission Charges:													Please refer
Demand Charge	PhP/kw	Į į		228.6761	228.6761	228.6761		•	228.6761				to VAT ON
Transmission System Charge	PhP/kwhr	1.1982	0.7973	0.0000	0.0000	0.0000	1.1982	0.7973	0.0000	1.1982	0.7973	0.7973	ON below
System Loss Charge	PhP/kwhr	0.9728	0.9728	0.9728	0.9728	0.9728	0.9728	0.9728	0.9728	0.9728	0.9728	0.9728	0.0000
Distribution Charges :						Ì							1
Demand Charge	PhP/kw			219.6800	219.6800	219.6800			219.6800				
Distribution System Charge	PhP/kwhr	0.5782	0.7595				0.5782	0.7595	1	0.5782	0.7595	0.7595	ł
Supply Charges:													1
Retail Customer Charge	PhP/Cust./Mo.		42.9200	42.9200	42.9200	42.9200	ł	42.9200	42.9200		42.9200	42.9200	
Supply System Charge	PhP/kwhr	0.6001					0.6001		İ	0.6001]	l
Metering Charges :													1
Retail Customer Charge	PhP/Meter/Mo.	5.0000	35.9400	35.9400	35.9400	35.9400	5.0000	35.9400	35.9400		35.9400	1	
Metering System Charge	PhP/kwhr	0.4326					0.3526				•	i	
Inter-Class Cross Subsidy Charge	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
Universal Charges :													
Misssionary Electrification	PhP/kwhr	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561	Ì	0.1561	0.1561	1
Environmental Charge	PhP/kwhr	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025		0.0025	0.0025	
Stranded Debts (UC-SD)	PhP/kwhr	0.0265	0.0265	0.0265	0.0265	0.0265	0.0265	0.0265	0.0265		0.0265	0.0265	i
Stranded Contract Cost (UC-SCC)	PhP/kwhr	0.1938	0.1938	0.1938	0.1938	0.1938	0.1938	0.1938	0.1938	1	0.1938	0.1938	1
Feed-In Tariff Allowance (FIT-All)	PhP/kwhr	0.1830	0.1830	0.1830	0.1830	0.1830	0.1830	0.1830	0.1830		0.1830	0.1830	1
Lifeline Rate (Discount)/Subsidy	PhP/kwhr	0.0450	0.0450	0.0450	0.0450	0.0450	0.0450	0.0450	0.0450		0.0450	0.0450	
Senior Citizen Subsidy Rate	PhP/kwhr	0.0032	0.0032	0.0032	0.0032	0.0032	0.0032	0.0032	0.0032	0.0032	0.0032	0.0032	
Member's Contribution on CAPEX	PhP/kwhr	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904		0.2904	0.2904	
Power Act Rate Reduction	PhP/kwhr	0.0000			·		0.0000						
Power Cost Adjustment	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
TOTAL ENERGY CHARGES	PhP/kwhr	P 10.7329	P 9.4806	P 7.9238	P 7.9238	P 7.9238	P 10.6529	P 9.4806	P 7.9238	P 9.4030	P 9.4806	P 9.4806	
TOTAL DEMAND CHARGE	Php/KW	Р -	P.	P 448.3561	P 448.3561	P 448.3561	P -	P -	P 448.3561	P -	Р.	Ρ.	
TOTAL FIXED CHARGES	Php/meter/mo.	P 5.00	P 35.94	P 35.94	P 35.94	P 35.94	P 5.00	P 35.94	P 35.94	P -	P 35.94	P -	
	Php/cust/mo.	Р -	P 42.92	P 42.92	P 42.92	P 42.92		P 42.92	P 42.92	P -	P 42.92	P 42.92	1

Note: GENERATION SYSTEM SHARE VATABLE is

0.9492

0.8409

0.8409

UC-ME rate is in accordance with ERC Order on Case No. 2009-028 RC

DSM Charges are in compliance to ERC Order on Case No 2009-109 RC (RSEC-WR)-2nd year

Prepared by:

VAT ON TRANSMISSION

KENNETH MICHAEL G. MARASIGAN Tariff & Statistics Analyst

Checked by

0.8770

1.3180

Corplan Manager

Approved by

0.8409

JONAS . DISCAYA General Manager

0.8770

1.3180

FOR BAPA'S WITH CHECK METER:

0.8770

SYSTEMS LOSS CHARGE : METERING SYSTEM CHARGE

0.8409

0.1771 P/kWhr 0.3526 P/kWhr

1.3180

4/10/2018 / 1:22 PM

NEGROS OCCIDENTAL ELECTRIC COOPERATIVE, INC. (NOCECO) Kabankalan City, Negros Occidental

SCHEDULE OF UNBUNDLED RATES

For the Month of May 2018

DATE:

FOR BAPA's WITH CHECK METER:

SYSTEMS LOSS CHARGE:

METERING SYSTEM CHARGE

May 10, 2018

UNBUNDLED CHARGES						TYP	E OF CONS	UMER	· · · · · · · · · · · · · · · · · · ·		a		1
			SMALL	HIGH VOLTAGE	INDUSTRIAL	LARGE	BAPA	PUBLIC	PUBLIC	SALE for RESALE	STREETLIGHT	S (Low Voltage)	
DESCRIPTION	UNIT CHARGE	RESIDENTIAL	COMMERCIAL	COMMERCIAL	(High	INDUSTRIAL	Low	BUILDING	BUILDING	1			1
Generation Charges:			(Low Voltage)		Voitage)	High Voltage	Voltage	(Low Voltage)	(High Voltage)	(Low Voltage)	METERED	UNMETERED	VAT RATE
Generation System Charge	PhP/kwhr	5.6509	5.6509	5.6509	5.6509	5.6509		5,550			ł		
Franchise & Benefits to Host Communities	PhP/kwhr	0.0000	0.0000	0.0000	0.0000		5.6509	5.6509	5.6509	5.6509	5.6509	5.6509	0.1200
Defered Accounting Adjustment (DAA)	PhP/kwhr	0.1114	0.0000	0.0000		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	1
ICERA Adjustment Charge	PhP/kwhr	0.0080	0.0080	0.0080	0.1114	0.1114	0.1114	0.1114	0.1114	0.1114	0.1114	0.1114	1
Transmission Charges:	FHF/KWIII	0.0000	0.0000	0.0080	0.0080	0.0080	0.0080	0.0080	0.0080	0.0080	0.0080	0.0080	ļ
Demand Charge	PhP/kw			240.8290	240 0000	040.0000				1	ļ	1	Please refer
Demand Charge	FIIF/KW			240.8290	240.8290	240.8290			240.8290			•	to VAT ON
Transmission System Charge	PhP/kwhr	1.0554	0.6724	0.0000	0.0000	0.0000	1.0554	0.6724	0.0000	1.0554	0.6724	0.6724	TRANSMISSI ON below
System Loss Charge	PhP/kwhr	0.9068	0.9068	0.9068	0.9068	0.9068	0.9068	0.9068	0.9068	0.9068	0.9068	0.9068	
Distribution Charges :		5.5555	0.0000	0.0000	0.000	0.3000	0.3000	0.3000	0.3000	0.5000	0.3066	0.9068	0.0000
Demand Charge	PhP/kw	,		219,6800	219,6800	219.6800			219.6800	1			1
Distribution System Charge	PhP/kwhr	0.5782	0.7595	210:0000	1 210.0000	213.0000	0.5782	0.7595	213.0000	0.5782	0.7595	0.7595	
Supply Charges:			011.000		<u> </u>	†	0.3702	0.1000		0.3702	0.7595	0.7595	
Retail Customer Charge	PhP/Cust./Mo.		42.9200	42.9200	42.9200	42.9200		42.9200	42.9200		42.9200	42.9200	<u> </u>
Supply System Charge	PhP/kwhr	0.6001	12.0200	12:0200	12:02:00	. 42.0200	0.6001	72.3200	42.3200	0.6001	42.9200	42.9200	
Metering Charges :		0.0007					0.0001		 -	0.0001	<u> </u>		<u> </u>
Retail Customer Charge	PhP/Meter/Mo.	5.0000	35,9400	35,9400	35.9400	35.9400	5.0000	35.9400	35.9400		35.9400		1
Metering System Charge	PhP/kwhr	0.4326			1]	0.3526	55.0100]		33.3400		
Inter-Class Cross Subsidy Charge	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
Universal Charges :						1		-	0.0000	0.0000	0.0000	0.0000	
Misssionary Electrification	PhP/kwhr	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561		0.1561	0.1561	•
Environmental Charge	PhP/kwhr	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025		0.0025	0.0025	ŀ
Stranded Debts (UC-SD)	PhP/kwhr	0.0265	0.0265	0.0265	0.0265	0.0265	0.0265	0.0265	0.0265		0.0265	0.0265	1
Stranded Contract Cost (UC-SCC)	PhP/kwhr	0.1938	0.1938	0.1938	0.1938	0.1938	0.1938	0.1938	0.1938	1	0.1938	0.1938	
Feed-In Tariff Allowance (FIT-All)	PhP/kwhr	0.1830	0.1830	0.1830	0.1830	0.1830	0.1830	0.1830	0.1830		0.1830	0.1830	
Lifeline Rate (Discount)/Subsidy	PhP/kwhr	0.0446	0.0446	0.0446	0.0446	0.0446	0.0446	0.0446	0.0446		0.0446	0.0446	
Senior Citizen Subsidy Rate	PhP/kwhr	0.0030	0.0030	0.0030	0.0030	0.0030	0.0030	0.0030	0.0030	0.0030	0.0030	0.0030	
Member's Contribution on CAPEX	PhP/kwhr	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904		0.2904	0.2904	
Power Act Rate Reduction	PhP/kwhr	0.0000					0.0000	-	1				· · · · ·
Power Cost Adjustment	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	-
TOTAL ENERGY CHARGES	PhP/kwhr	P 10.2433	P 9.0089	P 7.5770	P 7.5770	P 7.5770	P 10.1633	P 9.0089	P 7.5770	P 8.9138	P 9.0089		
TOTAL DEMAND CHARGE	Php/KW	P -	P -	P 460.5090	P 460.5090	P460.5090	Р.	Ρ.	P 460.5090	Ρ -	Р -	P -	
TOTAL FIXED CHARGES	Php/meter/mo.		P 35.94	P 35.94	P 35.94	P 35.94	P 5.00	P 35.94	P 35.94	Ρ -	P 35.94	P .	
	Php/cust/mo.	Р.	P 42.92	P 42.92	P 42.92	P 42.92		P 42.92		P -	P 42.92	-	
								·	•				
VAT ON TRANSMISSION		0.9112	1.4302	0.8428	0.8428	0.8428	0.9112	1,4302	0.8428	0.9112	1.4302	1.4302	l

Note: GENERATION SYSTEM SHARE VATABLE is

0.9908

UC-ME rate is in accordance with ERC Order on Case No. 2009-028 RC

DSM Charges are in compliance to ERC Order on Case No 2009-109 RC (RSEC-WR)-2nd year

Prepared by:

Noted by :

Approved by

JONAS F DISCAYA General Manager

KENNÉTH MICHAEL G. MARASIGAN Tariff & Statistics Analyst

onomics Supervisor

SHIELA MARIE A. HEYROSA

5/10/2018 / 2:58 PM

0.1459 P/kWhr

0.3526 P/kWhr

Kabankalan City, Negros Occidental

SCHEDULE OF UNBUNDLED RATES

For the Month of June 2018

DATE:

June 8, 2018

UNBUNDLED CHARGES						TYP	E OF CONS	UMER					
DESCRIPTION	UNIT CHARGE	BEGIDENTIAL	SMALL	HIGH VOLTAGE	INDUSTRIAL	LARGE	BAPA	PUBLIC	PUBLIC	SALE for RESALE	STREET IGHT	S (Low Voltage)	
5200tti 110tt	ONIT CHARGE	RESIDENTIAL	COMMERCIAL	COMMERCIAL	(High	INDUSTRIAL	Low	BUILDING	BUILDING	1	OTRECTEROTT	T (LOW Voltage)	4
Generation Charges:			(Low Voitage)	 	Voltage)	High Voltage	Voltage	(Low Voltage)	(High Voltage)	(Low Voltage)	METERED	UNMETERED	VAT RAT
Generation System Charge	PhP/kwhr	5.6102	5.6102	5.6102					1	1			
Franchise & Benefits to Host Communities	PhP/kwhr	0.0000	0.0000	0.0000	5.6102	5.6102	5.6102	5.6102	5.6102	5.6102	5.6102	5.6102	0.120
Defered Accounting Adjustment (DAA)	PhP/kwhr	0.1103	0.0000		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
ICERA Adjustment Charge	PhP/kwhr	0.0080	0.0080	0.1103	0.1103	0.1103	0.1103	0.1103	0.1103	0.1103	0.1103	0.1103	
Transmission Charges:	1 111 / KVVIII	0.0000	0.0060	0.0080	-0.0080	0.0080	0.0080	0.0080	0.0080	0.0080	0.0080	0.0080	1
Demand Charge	PhP/kw	1		268,2615	268.2615	268.2615	1						Please refe
•				200,2013	200.2013	200.2015	1 1		268.2615		-	ł	to VAT ON
Transmission System Charge	PhP/kwhr	1.1841	0.8287	0.0000	0.0000	0.0000	1.1841	0.0007			1		TRANSMIS
System Loss Charge	PhP/kwhr	0.9140	0.9140	0.9140	0.9140	0.9140	0.9140	0.8287	0.0000	1.1841	0.8287	0.8287	ON below
Distribution Charges :				0.0140	0.5140	0.3140	0.3140	0.9140	0.9140	0.9140	0.9140	0.9140	0.000
Demand-Charge	PhP/kw			219:6800	219.6800	219.6800	1						
Distribution System Charge	PhP/kwhr	0.5782	0.7595	213.0000	219.0000	249.0000	0.5782	0.7505	-249.6800 :				ł
Supply Charges:	· · · · · · · · · · · · · · · · · · ·	3.3.52	0.7000			 	0.5762	0.7595		0.5782	0.7595	0.7595	<u> </u>
Retail Customer Charge	PhP/Cust./Mo.		42.9200	42.9200	42.9200	42.9200	!	40.0000					
Supply System Charge	PhP/kwhr	0.6001	12.0200	1 42.5200	72,3200	42.9200	0.6001	42,9200	42.9200		42.9200	42.9200	
Metering Charges :		1				 	0.0001			0.6001			<u>L</u>
Retail Customer Charge	PhP/Meter/Mo.	5.0000	35.9400	35.9400	35.9400	35.9400	5.0000	35.0400					
Metering System Charge	PhP/kwhr	0.4326]	00.0400	33.5400	33.3400	0.3526	35.9400	35.9400		35.9400		
Inter-Class Cross Subsidy Charge	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	20000		1		
Universal Charges :					0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
Misssionary Electrification	PhP/kwhr	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561	0.4561	0.450.	•			·
Environmental Charge	PhP/kwhr	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	0.1561		0.1561	0.1561]
Stranded Debts (UC-SD)	PhP/kwhr	0.0265	0.0265	0.0265	0.0265	0:0265	0.0265	0.0025	0.0025		0.0025	0.0025	
Stranded Contract Cost (UC-SCC)	PhP/kwhr.	0.1938	0.1938	0.1938	0.1938	0.0203	0.0203	0.0265	0.0265		0.0265	0.0265	
Feed-In Tariff Allowance (FIT-All)	PhP/kwhr	0.2563	-0.2563	0.2563	0.2563	0.2563	0.1938	0.1936 :	0.1938		0.1938	0.1938	
Lifeline Rate (Discount)/Subsidy	PhP/kwhr	0.0392	0.0392	0.0392	0.0392	0.0392	0.0392	0.2363	0.2563		0.2563	0.2563	
Senior Citizen Subsidy Rate	PhP/kwhr	0.0028	0.0028	0.0028	0.0032	0.0038	0.0028	0.0392	0.0392		0.0392	0.0392	
Member's Contribution on CAPEX	PhP/kwhr	0.2904	0.2904	0.2904	0.2904	0.2904	0.0026	0.0028	0.0028 0.2904	0.0028	0.0028	0.0028	
Power Act Rate Reduction	PhP/kwhr	0.0000			0.2004	0.2304	0.0000	0.2904	0.2904		0.2904	0.2904	
Power Cost Adjustment	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000					
TOTAL ENERGY CHARGES	PhP/kwhr	P 10.4051			P 7.6101	P 7.6101			0.0000 P 7.6101	0.0000	0.0000	0.0000	
TOTAL DEMAND CHARGE	Php/KW	P	Ρ .	P 487.9415	P487.9415			P 9.1983			P 9.1983		
TOTAL FIXED CHARGES	Php/meter/mo.	P 5.00	P 35.94	P 35.94	P 35.94	P 35.94		P 35.94		P - ;	P -	Р -	
	Php/cust/mo.	Р .	P 42.92	P 42.92	P 42.92		3.00	P 42.92		P -	P 35.94	P -	
			· · · · · · · · · · · · · · · · · · ·			12.02		. 72.32	F 42.92	<u></u>	P 42.92	P 42.92	
VAT ON TRANSMISSION	1	0.8818	1.2599	0.8252	0.8252	0.8252	0.8818	1.2599	0.0000	0.0515			
						0.0232	0.0010	1.2333	0.8252	0.8818	1.2599	1.2599	

Note: GENERATION SYSTEM SHARE VATABLE is

0.9875

UC-ME rate is in accordance with ERC-Order on Case No. 2009-028 RC

DSM Charges are in compliance to ERC Order on Case No 2009-109 RC (RSEC-WR)-2nd year

Prepared by:

KENNETH MICHAEL G. MARASIGAN

Tariff & Statistics Analyst

Checked by :

Noted by:

ARIE A. HEYROSA

General Manager

JOEL Q. MATULA

Utility Economics Supervisor

FOR BAPA'S WITH CHECK METER :

SYSTEMS LOSS CHARGE:

METERING SYSTEM CHARGE

0.1404 P/kWhr

0.3526 P/kWhr

6/8/2018 / 3:55 PM

NEGROS OCCIDENTAL ELECTRIC COOPERATIVE, INC. (N O C E C O) Kabankalan City, Negros Occidental

SCHEDULE OF UNBUNDLED RATES

For the Month of July 2018

DATE:

July 10, 2018

Generation Charges: Generation System Charge Franchise & Benefits to Host Communities Defered Accounting Adjustment (DAA) ICERA Adjustment Charge Transmission Charges: Demand Charge Transmission System Charge System Loss Charge Distribution Charges: Demand Charge Distribution System Charge Distribution System Charge Eupply Charges: Retail Customer Charge Supply System Charge Eletering Charges: Retail Customer Charge Metering System Charge Metering System Charge Iter-Class Cross Subsidy Charge	PhP/kwhr PhP/kwhr PhP/kwhr PhP/kwhr PhP/kwhr PhP/kwhr PhP/kwhr	E RES	5.6750 0.0000 0.1096 0.0079	SMALL COMMERCIAL (Low Voltage) 5.6750 0.0000 0.1096 0.0079	HIGH VOLTAGE COMMERCIAL 5.6750 0.0000 0.1096	INDUSTRIAL (High Voltage) 5.6750 0.0000		Voltage	PUBLIC BUILDING (Low Voltage)	PUBLIC BUILDING (High Voltage)	SALE for RESALE	STREETLIGHT METERED	S (Low Voltage	_
Generation Charges: Generation System Charge Franchise & Benefits to Host Communities Defered Accounting Adjustment (DAA) ICERA Adjustment Charge Transmission Charges: Demand Charge Transmission System Charge System Loss Charge Distribution Charges: Demand Charge Distribution System Charge Supply Charges: Retail Customer Charge Supply System Charge Fetail Customer Charge Hetering Charges: Retail Customer Charge Hetering System Charge Metering System Charge Heter-Class Cross Subsidy Charge	PhP/kwhr PhP/kwhr PhP/kwhr PhP/kw PhP/kwhr PhP/kwhr	E RES	5.6750 0.0000 0.1096	5.6750 0.0000 0.1096	5.6750 0.0000 0.1096	(High Voltage) 5.6750	INDUSTRIAL High Voltage	Low Voltage	BUILDING (Low Voltage)	BUILDING	1			7
Generation System Charge Franchise & Benefits to Host Communities Defered Accounting Adjustment (DAA) ICERA Adjustment Charge Fransmission Charges: Demand Charge Transmission System Charge System Loss Charge Distribution Charges: Demand Charge Distribution System Charge Distribution System Charge Unpply Charges: Retail Customer Charge Supply System Charge Intering Charges: Retail Customer Charge Phi Metering System Charge Meter-Class Cross Subsidy Charge	PhP/kwhr PhP/kwhr PhP/kwhr PhP/kw PhP/kwhr PhP/kwhr		0.0000 0.1096	5.6750 0.0000 0.1096	0.0000 0.1096	5.6750				(High Voltage)	(Low Voltage)	METERED	UNMETERED	
Franchise & Benefits to Host Communities Defered Accounting Adjustment (DAA) ICERA Adjustment Charge Transmission Charges: Demand Charge Transmission System Charge System Loss Charge Distribution Charges: Demand Charge Distribution System Charge Distribution System Charge Supply Charges: Retail Customer Charge Intering Charges: Retail Customer Charge Metering System Charge Metering System Charge Metering System Charge Meter-Class Cross Subsidy Charge	PhP/kwhr PhP/kwhr PhP/kwhr PhP/kw PhP/kwhr PhP/kwhr		0.0000 0.1096	0.0000 0.1096	0.0000 0.1096		5,6750							VAT
Defered Accounting Adjustment (DAA) ICERA Adjustment Charge Transmission Charges: Demand Charge Transmission System Charge System Loss Charge Distribution Charges: Demand Charge Distribution System Charge Distribution System Charge Philosophy Charges: Retail Customer Charge Supply System Charge Intering Charges: Retail Customer Charge Metering System Charge Metering System Charge Metering System Charge Meter-Class Cross Subsidy Charge	PhP/kwhr PhP/kwhr PhP/kwhr PhP/kwhr		0.0000 0.1096	0.0000 0.1096	0.0000 0.1096		1 5.6750					l .		+
ICERA Adjustment Charge Transmission Charges: Demand Charge Transmission System Charge System Loss Charge Distribution Charges: Demand Charge Distribution System Charge Distribution System Charge Phi Supply Charges: Retail Customer Charge Supply System Charge Hetering Charges: Retail Customer Charge Metering System Charge Metering System Charge Meter-Class Cross Subsidy Charge	PhP/kwhr PhP/kw PhP/kwhr PhP/kwhr		0.1096	0.1096	0.1096	1 0.0000			5.6750	5.6750	5.6750	5.6750	5.6750	1 0
ICERA Adjustment Charge Iransmission Charges: Demand Charge Transmission System Charge System Loss Charge Distribution Charges: Demand Charge Distribution System Charge Distribution System Charge Phi Supply Charges: Retail Customer Charge Intering Charges: Retail Customer Charge Metering System Charge Metering System Charge Metering System Charge Iter-Class Cross Subsidy Charge	PhP/kwhr PhP/kw PhP/kwhr PhP/kwhr						0.0000		0.0000	0.0000	0.0000	0.0000	0.0000	
Transmission Charges: Demand Charge Transmission System Charge System Loss Charge Distribution Charges: Demand Charge Distribution System Charge Distribution System Charge Phi Supply Charges: Retail Customer Charge Supply System Charge Hetering Charges: Retail Customer Charge Phi Metering System Charge Metering System Charge Iter-Class Cross Subsidy Charge	PhP/kw PhP/kwhr PhP/kwhr		0.0079	0.0079		1	0.1096	0.1096	0.1096	0.1096	0.1096	0.1096	0.1096	1
Transmission System Charge System Loss Charge Distribution Charges: Demand Charge Distribution System Charge Supply Charges: Retail Customer Charge Supply System Charge Metering Charges: Retail Customer Charge Metering System Charge Metering System Charge Metering System Charge Metering System Charge Metering System Charge	PhP/kwhr PhP/kwhr				0.0079	0.0079	0.0079	0.0079	0.0079	0.0079	0.0079	0.0079	0.0079	
System Loss Charge Distribution Charges: Demand Charge Distribution System Charge Supply Charges: Retail Customer Charge Supply System Charge Supply System Charge Fetering Charges: Retail Customer Charge Metering System Charge Metering System Charge Phr Metering System Charge Phr Meter-Class Cross Subsidy Charge	PhP/kwhr PhP/kwhr					1					0.0070	0.0073	0.0079	+
System Loss Charge Distribution Charges: Demand Charge Distribution System Charge Supply Charges: Retail Customer Charge Supply System Charge Feliatering Charges: Retail Customer Charge Metering System Charge Metering System Charge Metering System Charge Meter-Class Cross Subsidy Charge	PhP/kwhr		i		260.2878	260.2878	260.2878	i .		260,2878			1	Pleas
System Loss Charge Distribution Charges: Demand Charge Distribution System Charge Supply Charges: Retail Customer Charge Supply System Charge Feliatering Charges: Retail Customer Charge Metering System Charge Metering System Charge Metering System Charge Meter-Class Cross Subsidy Charge	PhP/kwhr	+	1.1858	0.8824			l	1 1					1	to VA
Distribution Charges: Demand Charge Distribution System Charge Supply Charges: Retail Customer Charge Supply System Charge Fetering Charges: Retail Customer Charge Metering System Charge Phr Metering System Charge Phr Meter-Class Cross Subsidy Charge		1	0.9225	0.9225	0.0000	0.0000	0.0000	1.1858	0.8824	0.0000	1.1858	0.8824	0.8824	ON
Distribution System Charge Supply Charges: Retail Customer Charge Supply System Charge Setering Charges: Retail Customer Charge Metering System Charge Metering System Charge Iter-Class Cross Subsidy Charge	PhP/kw	 	0.3223	0.3225	0.9225	0.9225	0.9225	0.9225	0.9225	0.9225	0.9225	0.9225	0.9225	0
Distribution System Charge Supply Charges: Retail Customer Charge Supply System Charge Metering Charges: Retail Customer Charge Metering System Charge Metering System Charge Inter-Class Cross Subsidy Charge			j					i				0.0220	0.3225	+
Retail Customer Charge Phi Supply System Charge Phi Metering Charges: Phi Metering System Charge Phi Metering System Charge Inter-Class Cross Subsidy Charge	PhP/kwhr	1	0.5782	0.7505	219.6800	219.6800	219.6800	j		219.6800				
Supply System Charge Metering Charges: Retail Customer Charge Metering System Charge Meter-Class Cross Subsidy Charge	711 710 47111	╁	0.3762	0.7595				0.5782	0.7595		0.5782	0.7595	0.7595	1
Supply System Charge Metering Charges: Retail Customer Charge Metering System Charge Inter-Class Cross Subsidy Charge	P/Cust./Mo.	1		40.0000							0.07.02	0.7353	0.7595	┼──
Retail Customer Charge Phr Metering System Charge Phretering System Charge Phreter-Class Cross Subsidy Charge	PhP/kwhr	1	0.6001	42.9200	42.9200	42.9200	42.9200	1	42.9200	42.9200	ĺ	42.9200	42.9200	1
Metering System Charge nter-Class Cross Subsidy Charge	111 /8/4/11	┼	0.6001					0.6001	ļ		0.6001	72.3200	42.9200	l
Metering System Charge nter-Class Cross Subsidy Charge	P/Meter/Mo.	1	5.0000	05.0400							0.0001			
nter-Class Cross Subsidy Charge	hMeter/Mo. PhP/kwhr	1		35.9400	35.9400	35.9400	35.9400	5.0000	35.9400	35.9400		35.9400		[
	PhP/kwhr	 	0.4326					0.3526		33.0.00		33.9400		ĺ
Iniversal Charges :	THE / KAVEII	┼─-	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	-
Minerian	PhP/kwhr		0.4504								0.0000	0.0000	0.0000	
Facility and the second of the	hP/kwhr		0.1561	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561		0.1561	0.4504	l
Channel of Data (140 on)	hP/kwhr		0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025		0.0025	0.1561	i
Channel and Court of the Court	hP/kwhr		0.0265	0.0265	0.0265	0.0265	0.0265	0.0265	0.0265	0.0265			0.0025	i
Cond to Tours All community	hP/kwhr		0.1938	0.1938	0.1938	0.1938	0.1938	0.1938	0.1938	0.1938		0.0265	0.0265	i
Maller - Day (D)			0.2563	0.2563	0.2563	0.2563	0.2563	0.2563	0.2563	0.2563	Ì	0.1938	0.1938	:
	hP/kwhr		0.0353	0.0353	0.0353	0.0353	0.0353	0.0353	0.0353	0.0353		0.2563	0.2563	
	hP/kwhr		0.0027	0.0027	0.0027	0.0027	0.0027	0.0027	0.0027	0.0027	0.0027	0.0353	0.0353	
And Date D. L. of	hP/kwhr		0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.0027	0.0027	0.0027	
0-14 1	hP/kwhr		0.0000					0.0000	0.2304	0.2304		0.2904	0.2904	
TOTAL	hP/kwhr		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000				
TOTAL DESIGNATION OF THE PARTY	hP/kwhr		10.4753	P 9.3205	P 7.6786	P 7.6786					0.0000	0.0000	0.0000	
TOTAL FIVER ALLEGA	hp/KW	P		P -	P 479.9678	P 479.9678	P 479.9678			7.0700			P 9.3205	
	meter/mo.	P	5.00	P 35.94	_	P 35.94		- 1			1		P -	
Php	/cust/mo.	P	<u> </u>	P 42.92	_	P 42.92	P 42.92					P 35.94		
T ON TRANSMISSION							. 72.32		42.92	P 42.92	P -	P 42.92	P 42.92	
AT ON TRANSMISSION			0.8714											

Note: GENERATION SYSTEM SHARE VATABLE is

UC-ME rate is in accordance with ERC Order on Case No. 2009-028 RC

DSM Charges are in compliance to ERC Order on Case No 2009-109 RC (RSEC-WR)-2nd year

Prepared by:

KENNETH MICHAEL G. MARASIGAN Tariff & Statistics Analyst Checked by

MATULA
Utility Et nomics Superviso

SHIEDA MARIE A. HEYROSA

orplan Manager

0.9533

JONAS F. DISCAYA General/Manager FOR BAPA'S WITH CHECK METER :

SYSTEMS LOSS CHARGE : METERING SYSTEM CHARGE

0.1438 P/kWhr 0.3526 P/kWhr

7/10/2018 / 2:16 PM

Kabankalan City, Negros Occidental

SCHEDULE OF UNBUNDLED RATES

For the Month of August 2018

DATE:

August 10, 2018

UNBUNDLED CHARGES						TYP	E OF CONS	UMER					1
ONBONDEED ONANOES			SMALL	HIGH VOLTAGE	INDUSTRIAL	LARGE	BAPA	PUBLIC	PUBLIC	SALE for RESALE	STREETLIGHT	S (Low Voltage)]
DESCRIPTION	UNIT CHARGE	RESIDENTIAL	COMMERCIAL	COMMERCIAL	(High	INDUSTRIAL	Low	BUILDING	BUILDING		METERED	UNMETERED	VAT BATE
			(Low Voltage)	COMMERCIAL	Voltage)	High Voltage	Voltage	(Low Voltage)	(High Voltage)	(Low Voltage)	METERED	UNMETERED	VALKALE
Generation Charges:								5.6310	5.6310	5.6310	5.6310	5.6310	0.1200
Generation System Charge	PhP/kwhr	5.6310	5.6310	5.6310	5.6310	5.6310	5.6310		0.0000	0.0000	0.0000	0.0000	
Franchise & Benefits to Host Communities	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.1214	1
Defered Accounting Adjustment (DAA)	PhP/kwhr	0.1214	0.1214	0.1214	0.1214	0.1214	0.1214	0.1214		0.1214	0.0088	0.0088	1
ICERA Adjustment Charge	PhP/kwhr	0.0088	0.0088	0.0088	0.0088	0.0088	0.0088	0.0088	0.0088	0.0000	0.0000	0.0000	
Transmission Charges:									240 5224	ŀ			Please refer to VAT ON
Demand Charge	PhP/kw			248.5224	248.5224	248.5224			248.5224			1	TRANSMISSI
•		_				0.0000	1.1870	0.8412	0.0000	1.1870	0.8412	0.8412	
Transmission System Charge	PhP/kwhr	1.1870	0.8412	0.0000	0.0000	0.0000 0.9296	0.9296	0.9296	0.9296	0.9296	0.9296	0.9296	
System Loss Charge	PhP/kwhr	0.9296	0.9296	0.9296	0.9296	0.9296	0.9296	0.3230	0.3230	0.3230	0.3230	0.0200	0.0000
Distribution Charges :						040,0000			219.6800		1		1
Demand Charge	PhP/kw			219.6800	219.6800	219.6800	0 6702	0.7595	219.0000	0.5782	0.7595	0.7595	1
Distribution System Charge	PhP/kwhr	0.5782	0.7595		Ļ		0.5782	0.7595		0.5762	0.7333	0.7333	
Supply Charges:					40,000	40,0000		42,9200	42,9200		42.9200	42,9200	
Retail Customer Charge	PhP/Cust./Mo.		42.9200	42.9200	42.9200	42.9200	0.6001	42.9200	42.5200	0.6001	42.5200	72.5200	
Supply System Charge	PhP/kwhr	0.6001				ļ — — — — —	0.0001	 		0.0001	 -	 	
Metering Charges :						05.0400	5 0000	25 0400	35.9400		35.9400	•	
Retail Customer Charge	PhP/Meter/Mo.	5.0000	35.9400	35.9400	35.9400	35.9400	5.0000	35.9400	35.9400	1	33.9400	1]
Metering System Charge	PhP/kwhr	0.4326			2 2222	0.0000	0.3526 0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
Inter-Class Cross Subsidy Charge	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	+
Universal Charges :					0.4504	0.1561	0.1561	0.1561	0,1561		0.1561	9.1561	
Misssionary Electrification	PhP/kwhr	0.1561	0.1561	0.1561	0.1561		0.1361	0.0025	0.0025		0.0025	0.0025	1
Environmental Charge	PhP/kwhr	0.0025	0.0025	0.0025	0.0025	0.0025		0.0325	0.0025		0.0265	0.0265	
Stranded Debts (UC-SD)	PhP/kwhr	0.0265	0.0265	0.0265	0.0265	0.0265	0.0265	0.0265	0.0265		0.1938		
Stranded Contract Cost (UC-SCC)	PhP/kwhr	0.1938	0.1938	0.1938	0.1938	0.1938	0.1938 0.2563	0.1936	0.1938		0.2563	0.2563	
Feed-In Tariff Allowance (FIT-All)	PhP/kwhr_	0.2563	0.2563	0.2563	0.2563	0.2563	0.2563	0.2563			0.0550	0.0550	
Lifeline Rate (Discount)/Subsidy	PhP/kwhr	0.0550	0.0550	0.0550	0.0550	0.0550		0.0030	0.0024	0.0024	0.0024	0.0024	1
Senior Citizen Subsidy Rate	PhP/kwhr	0.0024		0.0024	0.0024	0.0024	0.0024	0.0024	0.0024	0.0024	0.0024		
Member's Contribution on CAPEX	PhP/kwhr	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.2304		0.2304	0.2504	+
Power Act Rate Reduction	PhP/kwhr	0.0000					0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	1
Power Cost Adjustment	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	4	4				
TOTAL ENERGY CHARGES	PhP/kwhr	P 10.4717	P 9.2745		P 7.6738		P 10.3917		P 468.2024		P 9.2/45	P -	1
TOTAL DEMAND CHARGE	Php/KW	P -	P	P 468.2024	P 468.2024		P :	P -		1 _	P 35.94	1 '	1
TOTAL FIXED CHARGES	Php/meter/mo.	P 5.00	P 35.94	P 35.94	P 35.94	1	P 5.00	P 35.94 P 42.92		4 ·	P 42.92	ī	
	Php/cust/mo.	Ρ .	P 42.92	P 42.92	P 42.92	P 42.92	l	P 42.92	1 P 42.92	<u>Р</u> -	7 42.92	7 42.92	

Note: GENERATION SYSTEM SHARE VATABLE is

1.3235

0.9379

UC-ME rate is in accordance with ERC Order on Case No. 2009-028 RC

DSM Charges are in compliance to ERC Order on Case No 2009-109 RC (RSEC-WR)-2nd year

Prepared by:

KENNETH MICHAEL G. MARASIGAN

Tariff & Statistics Analyst

VAT ON TRANSMISSION

Checked by:

Economics Supervisor

Noted by

0.8686

0.9583

0.8686

FOR BAPA'S WITH CHECK METER:

0.9379

SYSTEMS LOSS CHARGE:

0.8686

1.3235

0.9379

0.8686

0.1518 P/kWhr

1.3235

METERING SYSTEM CHARGE

0.3526 P/kWhr

General Manager

8/10/2018 / 3:32 PM

Kabankalan City, Negros Occidental

SCHEDULE OF UNBUNDLED RATES

For the Month of September 2018

DATE:

September 10, 2018

UNBUNDLED CHARGES						TYP	E OF CONS	UMER					1
			SMALL	HIGH VOLTAGE	INDUSTRIAL	LARGE	BAPA	PUBLIC	PUBLIC	SALE for RESALE	STREETLIGHT	S (Low Voltage)	i
DESCRIPTION	UNIT CHARGE	RESIDENTIAL	COMMERCIAL (Low Voltage)	COMMERCIAL	(High Voltage)	INDUSTRIAL High Voltage	Low Voltage	BUILDING	BUILDING	(Low Voltage)	METERED	UNMETERED	TVAT BATE
Generation Charges:			(Low Voitage)	1	Voitage	nigh voltage	Voltage	(Low voitage)	(High Voltage)	(Low voitage)	METERED	UNMETERED	VALINALE
Generation System Charge	PhP/kwhr	4.7380	4.7380	4.7380	4.7380	4.7380	4.7380	4.7380	4,7380	4.7380	4.7380	4.7380	0.1200
Franchise & Benefits to Host Communities	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		0.0000	0.1200
Defered Accounting Adjustment (DAA)	PhP/kwhr	0.1116	0.1116	0.1116	0.1116	0.1116	0.1116	0.1116	0.1116	0.0000		0.1116	
ICERA Adjustment Charge	PhP/kwhr	0.0081	0.0081	0.0081	0.0081	0.0081	0.0081	0.0081	0.0081	0.0081	0.0081	0.0081	
Transmission Charges:		0.0001	0.0007	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	
Demand Charge	PhP/kw			322.5391	322.5391	322.5391			322.5391				Please refer to VAT ON TRANSMISSI
Transmission System Charge	PhP/kwhr	1.1329	0.8805	0.0000	0.0000	0.0000	1.1329	0.8805	0.0000	1.1329	0.8805	0.8805	ON below
System Loss Charge	PhP/kwhr	0.8008	0.8008	0.8008	0.8008	0.8008	0.8008	0.8008	0.8008	0.8008	0.8008	0.8008	0.0000
Distribution Charges :						1	1						1
Demand Charge	PhP/kw			219.6800	219.6800	219.6800			219.6800				
Distribution System Charge	PhP/kwhr	0.5782	0.7595				0.5782	0.7595		0.5782	0.7595	0.7595	i
Supply Charges:								3.7.000		0.0.02	0.7000	0.7000	
Retail Customer Charge	PhP/Cust./Mo.		42,9200	42.9200	42.9200	42.9200		42.9200	42.9200		42.9200	42.9200	
Supply System Charge	PhP/kwhr	0.6001				1	0.6001	12.0200	12.0200	0.6001	/2.0200	12.0200	
Metering Charges :	*							7		0.0001	· · · · · · · · · · · · · · · · · · ·		
Retail Customer Charge	PhP/Meter/Mo.	5.0000	35.9400	35.9400	35.9400	35.9400	5.0000	35.9400	35.9400		35.9400		Î
Metering System Charge	PhP/kwhr	0.4326					0.3526			i	00.0.00		
Inter-Class Cross Subsidy Charge	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
Universal Charges :	=								0.000	0.0000	0.0000	0.0000	
Misssionary Electrification	PhP/kwhr	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561	1	0.1561	0.1561	
Environmental Charge	PhP/kwhr	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025		0.0025	0.0025	ĺ
Stranded Debts (UC-SD)	PhP/kwhr	0.0265	0.0265	0.0265	0.0265	0.0265	0.0265	0.0265	0.0265	İ	0.0265	0.0265	
Stranded Contract Cost (UC-SCC)	PhP/kwhr	0.1938	0.1938	0.1938	0.1938	0.1938	0.1938	0.1938	0.1938	1	0.1938	0.1938]
Feed-in Tariff Allowance (FIT-All)	PhP/kwhr	0.2563	0.2563	0.2563	0.2563	0.2563	0.2563	0.2563	0.2563		0.2563	0.2563	
Lifeline Rate (Discount)/Subsidy	PhP/kwhr	0.0582	0.0582	0.0582	0.0582	0.0582	0.0582	0.0582	0.0582		0.0582	0.0582	
Senior Citizen Subsidy Rate	PhP/kwhr	0.0026	0.0026	0.0026	0.0026	0.0026	0.0026	0.0026	0.0026	0.0026	0.0026	0.0026	†
Member's Contribution on CAPEX	PhP/kwhr	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.0020	0.2904	0.2904	
Power Act Rate Reduction	PhP/kwhr	0.0000					0.0000				5.2564		1
Power Cost Adjustment	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	†
TOTAL ENERGY CHARGES	PhP/kwhr	P 9.3887	P 8.2849	P 6.6449	P 6.6449	P 6.6449	P 9.3087					P 8.2849	
TOTAL DEMAND CHARGE	Php/KW	P -	Ρ.	P 542.2191	P 542.2191	P 542.2191	P -		P 542.2191		P .	P -	
TOTAL FIXED CHARGES	Php/meter/mo.	P 5.00	P 35.94	P 35.94	P 35.94	P 35.94	P 5.00	P 35.94		P	P 35.94	ρ.	
	Php/cust/mo.	P -	P 42.92	P 42.92	P 42.92	P 42.92	5.50	P 42.92		•	P 42.92	P 42.92	

Note: GENERATION SYSTEM SHARE VATABLE is

UC-ME rate is in accordance with ERC Order on Case No. 2009-028 RC

DSM Charges are in compliance to ERC Order on Case No 2009-109 RC (RSEC-WR)-2nd year

Prepared by:

VAT ON TRANSMISSION

TATITE STATISTICS Analyst

Checked by

0.9710

1.2493

SHIEL A MARIE A. HEYROSA

0.8882

0.9450

0.8882

0.8882

1.2493

JONAS JOISCAYA General/Manager

0.9710

FOR BAPA's WITH CHECK METER:

0.9710

SYSTEMS LOSS CHARGE : METERING SYSTEM CHARGE

0.8882

0.1015 P/kWhr

1.2493

0.3526 P/kWhr

Kabankalan City, Negros Occidental

SCHEDULE OF UNBUNDLED RATES

For the Month of October 2018

DATE:

October 10, 2018

UNBUNDLED CHARGES						TYP	E OF CONS	UMER					1
negonierio)			SMALL	HIGH VOLTAGE	INDUSTRIAL	LARGE	BAPA	PUBLIC	PUBLIC	SALE for RESALE	STREETLIGHT	S (Low Voltage)	<u> </u>
DESCRIPTION	UNIT CHARGE	RESIDENTIAL	COMMERCIAL	COMMERCIAL	(High	INDUSTRIAL	Low	BUILDING	BUILDING			1	7
Generation Charges:			(Low Voltage)		Voltage)	High Voltage	Voltage	(Low Voltage)	(High Voltage)	(Low Voltage)	METERED	UNMETERED	VAT RATE
Generation System Charge	PhP/kwhr	4.5369	4.5369	4.5050	4.5000		4 5000						
Franchise & Benefits to Host Communities	PhP/kwhr			4.5369	4.5369	4.5369	4.5369	4.5369	4.5369	4.5369	4.5369	4.5369	0.120
		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
Defered Accounting Adjustment (DAA)	PhP/kwhr	0.1117	0.1117	0.1117	0.1117	0.1117	0.1117	0.1117	0.1117	0.1117	0.1117	0.1117	1
ICERA Adjustment Charge	PhP/kwhr	0.0081	0.0081	0.0081	0.0081	0.0081	0.0081	0.0081	0.0081	0.0081	0.0081	0.0081	<u>L</u>
Transmission Charges:	5.54	j .	i	i	i		<u> </u> 		1	!	1		Please refe
Demand Charge	PhP/kw		1	341.1416	341.1416	341.1416			341.1416	ĺ		<u> </u>	to VAT ON
Transmission System Charge	PhP/kwhr	1.1246	1.0362	0.0000	0.0000	0.000	4 4040	4.0000]	TRANSMISS
System Loss Charge	PhP/kwhr	0.7791	0.7791	0.0000	0.7791	0.0000	1.1246	1.0362	0.0000	1.1246	1.0362	1.0362	ON below
Distribution Charges :	LUE-/KW(0	0.7791	0.7791	0.7791	0.7791	0.7791	0.7791	0.7791	0.7791	0.7791	0.7791	0.7791	0.000
Demand Charge	PhP/kw			219.6800	219.6800	240,0000	ļ		1		1		1
Distribution System Charge	PhP/kwhr	0.5782	0.7595	219.0000	219.6800	219.6800	0.5700	0.7606	-219.6800		i	1	i
Supply Charges:	FIIF/KWIII	0.5762	0.7393			} -	0.5782	0.7595		0.5782	0.7595	0.7595	<u> </u>
Retail Customer Charge	PhP/Cust./Mo.		42,9200	42.0000	40,000	40,0000	}	40.000			1		
Supply System Charge	PhP/kwhr	0.6001	42.9200	42.9200	42.9200	42.9200	5.0004	42.9200	42.9200		42.9200	42.9200	
Metering Charges :	CIIC/KWIII	0.6001	· · · · · · · · · · · · · · · · · · ·			ļ	0.6001			0.6001			
Retail Customer Charge	PhP/Meter/Mo.	5.0000	35.9400	35.9400	35,9400	35.9400		050.00			!	1	Ì
Metering System Charge	PhP/kwhr	0.4326	35.8400	35.9400	35.9400	35.9400	5.0000 0.3526	35.9400	35.9400		35.9400		
Inter-Class Cross Subsidy Charge	PhP/kwhr	0.4320	0.0000	0.0000	0.0000	0.0000		0.0000					<u> </u>
Universal Charges :	THEAMIN	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
Misssionary Electrification	PhP/kwhr	0.1561	0.1561	0.1561	0.1561	0.1561	0.4664	2 4524		'			l
Environmental Charge	PhP/kwhr	0.0025	0.0025	0.0025	0.1361	0.0025	0.4561	0.1561	0.1561		0.1561	0.1561	!
Stranded Debts (UC-SD)	PhP/kwhr	0.0265	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025		0.0025	0.0025	
Stranded Debts (UC-SCC)	PhP/kwhr	0.0203	0.0265	0.0265	0.0265	0.0265	0.0265	0.0265	0.0265		0.0265	0.0265	
Feed-In Tariff Allowance (FIT-All)	PhP/kwhr	0.1530	0.1936	0.1936	0.1936	0.1938	0.1938	0.1938	0.1938		0.1938	0.1938	ļ
Lifeline Rate (Discount)/Subsidy	PhP/kwhr	0.0560	0.0560	0.2563	0.2563	0.2563	0.2563	0.2563	0.2563		0.2563	0.2563	
Senior Citizen Subsidy Rate	PhP/kwhr	0.0024	0.0024	0.0360	0.0024	0.0024	0.0560	0.0560	0.0560	0.000	0.0560	0.0560	
Member's Contribution on CAPEX	PhP/kwhr	0.0024	0.0024	0.0024	0.0024	0.0024	0.0024 0.2904	0.0024	0.0024	0.0024	0.0024	0.0024	
Power Act Rate Reduction	PhP/kwhr	0.0000	0.2304	0.2904	0.2304	0.2304	0.2904	0.2904	0.2904		0.2904	0.2904	<u> </u>
Power Cost Adjustment	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		-		<u> </u>
TOTAL ENERGY CHARGES	PhP/kwhr	P 9.1553			P 6.4198	P 6.4198	P 9.0753	0.0000	0.0000	0.0000	0.0000	0.0000	
TOTAL DEMAND CHARGE	Php/KW	P 3.1333	P .	P 560.8216	P 560.8216	P 560.8216	P 9.0753	P 8.2155					1
TOTAL FIXED CHARGES	Php/meter/mo.	l -	P 35.94	P 35.94	P 35.94	P 35.94	P 5.00		P 560.8216		P .	<i>P</i> -	1
TOTAL TIMES OFFICES	Php/cust/mo.	P 3.00	P 42.92	P 42.92	P 42.92		5.00			<i>P</i> - 1	P 35.94		1
	r nprousonio.		42.92	42.92	F 42.92	1 42.92	li	P 42.92	P 42.92	Ρ .	P 42.92	P 42.92	L <u>.</u>
TVAT ON TRANSMISSION		0.9811	1.0648	0.8837	0.8837	0.8837	0.9811	4.0040	0.0007	0.0044	4 85 15		
The state of the s		0.0011	1.0040	0.0037	L 0.6837	1 0.0037	0.5611	1.0648	0.8837	0.9811	1.0648	1.0648	

Note: GENERATION SYSTEM SHARE VATABLE is

0.8742

UC-ME rate is in accordance with ERC Order on Case No. 2009-028 RC

DSM Charges are in compliance to ERC Order on Case No 2009-109 RC (RSEC-WR)-2nd year

Prepared by:

KENNETH MICHAEL G. MÀRASIGAN

Tariff & Statistics Analyst

Checked by:

JOEL Q. MATULA

Utility Economics Supervisor

Noted by

SHIE A MARIE A. HEYROSA

Accreted to

JONAS F. DISCAYA General Manager FOR BAPA's WITH CHECK METER:

SYSTEMS LOSS CHARGE : METERING SYSTEM CHARGE

0.0972 P/kWhr 0.3526 P/kWhr

Kabankalan City, Negros Occidental

SCHEDULE OF UNBUNDLED RATES

For the Month of November 2018

DATE:

November 9, 2018

UNBUNDLED CHARGES						TYP	E OF CONS	UMER		· · · · · · · · · · · · · · · · · · ·			T
			SMALL	HIGH VOLTAGE	INDUSTRIAL	LARGE	BAPA	PUBLIC	PUBLIC	SALE for RESALE	STREETLIGHT	S (Low Voltage)	1
DESCRIPTION	UNIT CHARGE	RESIDENTIAL	COMMERCIAL	COMMERCIAL	(High	INDUSTRIAL	Low	BUILDING	BUILDING			T T	7
C	_ <u>-\</u>	ļ	(Low Voltage)		Voltage)	High Voltage	Voltage	(Low Voltage)	(High Voltage)	(Low Voltage)	METERED	UNMETERED	VAT RATE
Generation Charges:	DI-Da	5 5000	5 5000					1					
Generation System Charge	PhP/kwhr	5.5206	5.5206	5.5206	5.5206	5.5206	5.5206	5.5206	5.5206	5.5206	5.5206	5.5206	
Franchise & Benefits to Host Communities	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
Defered Accounting Adjustment (DAA)	PhP/kwhr	0.1136	0.1136	0.1136	0.1136	0.1136	0.1136	0.1136	0.1136	0.1136	0.1136	0.1136	
ICERA Adjustment Charge	PhP/kwhr	0.0082	0.0082	0.0082	0.0082	0.0082	0.0082	0.0082	0.0082	0.0082	0.0082	0.0082	1
Transmission Charges:							1		1		1		Please refe
Demand Charge	PhP/kw			290.2659	290.2659	290.2659			290.2659		ŀ		to VAT ON
T 1 1 2 4 51	·										1		TRANSMISS
Transmission System Charge	PhP/kwhr	1.0868	0.9976	0.0000	0.0000	0.0000	1.0868	0.9976	0.0000	1.0868	0.9976	0.9976	
System Loss Charge	PhP/kwhr	0.9092	0.9092	0.9092	0.9092	0.9092	0.9092	0.9092	0.9092	0.9092	0.9092	0.9092	0.000
Distribution Charges :			Ì		l				l		1	-	
Demand Charge	PhP/kw			219.6800	219.6800	219.6800			-219.6800]		
Distribution System Charge	PhP/kwhr	0.5782	0.7595				0.5782	0.7595		0.5782	0.7595	0.7595	J
Supply Charges:										"			1
Retail Customer Charge	PhP/Cust./Mo.		42.9200	42.9200	42.9200	42.9200		42.9200	42.9200		42.9200	42.9200	
Supply System Charge	PhP/kwhr	0.6001					0.6001		ļ	0.6001	i		
Metering Charges :			ĺ	1									1
Retail Customer Charge	PhP/Meter/Mo.	5.0000	35.9400	35.9400	35.9400	35.9400	5.0000	35.9400	35.9400		35.9400	1	1
Metering System Charge	PhP/kwhr	0.4326		<u></u>			0.3526				j		1
Inter-Class Cross Subsidy Charge	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
Universal Charges :		,			1	1	1						1
Misssionary Electrification	PhP/kwhr	0.1561	0.1 56 1	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561	1	0.1561	0.1561	4
Environmental Charge	PhP/kwhr	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025]	0.0025	0.0025	
Stranded Debts (UC-SD)	PhP/kwhr	0.0265	0.0265	0.0265	0.0265	0.0265	0.0265	0.0265	0.0265		0.0265	0.0265	
Stranded Contract Cost (UC-SCC)	PhP/kwhr	0.1938	0.1938	0.1938	0.1938	0.1938	0.1938	0.1938	0.1938		0.1938	0.1938	
Feed-In Tariff Allowance (FIT-All)	PhP/kwhr .	0.2563	0.2563	0.2563	0.2563	0.2563	0.2563	0.2563	0.2563		0.2563	0.2563	
Lifeline Rate (Discount)/Subsidy	PhP/kwhr	0.0659	0.0659	0.0659	0.0659	0.0659	0.0659	0.0659	0.0659		0.0659	0.0659	1
Senior Citizen Subsidy Rate	PhP/kwhr	0.0027	0.0027	0.0027	0.0027	0.0027	0.0027	0.0027	0.0027	0.0027	0.0027	0.0027	
Member's Contribution on CAPEX	PhP/kwhr	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	1	0.2904	0.2904	
Power Act Rate Reduction	PhP/kwhr	0.0000]			0.0000	1			5.2364	3.2307	
Power Cost Adjustment	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	1
TOTAL ENERGY CHARGES	PhP/kwhr	P 10.2435	P 9.3029	P 7.5458	P 7.5458	P 7.5458	P10.1635				P 9.3029	P 9.3029	
TOTAL DEMAND CHARGE	Php/KW	P -	Ρ -	P 509.9459	P 509.9459	P 509.9459	P	P -	P 509.9459		P .	P -	
TOTAL FIXED CHARGES	Php/meter/mo.	P 5.00	P 35.94		P 35.94	P 35.94	P 5.00			P	P 35.94	۔ م	}
	Php/cust/mo.	1 '	P 42.92	1]	P 42.92		, ·	P 42.92	P 42.92]
						·	***************************************			4			4
VAT ON TRANSMISSION		0.9892	1.0776	0.8837	0.8837	0.8837	0.9892	1.0776	0.8837	0.9892	1.0776	1.0776	1

Note: GENERATION SYSTEM SHARE VATABLE is

0.9750

UC-ME rate is in accordance with ERC Order on Case No. 2009-028 RC

DSM Charges are in compliance to ERC Order on Case No 2009-109 RC (RSEC-WR)-2nd year

FOR BAPA'S WITH CHECK METER :

SYSTEMS LOSS CHARGE: METERING SYSTEM CHARGE

0.1485 P/kWhr 0.3526 P/kWhr

Prepared by:

Noted by :

Corplan Manager

Approved by:

General Manager

KENNETH MICHAEL G. MARASIGAN
Tariff & Statistics Analyst

SHIELA MARIE A. HEYROSA

11/9/2018 / 8:41 AM

Kabankalan City, Negros Occidental

SCHEDULE OF UNBUNDLED RATES

For the Month of December 2018

DATE:

FOR BAPA's WITH CHECK METER :

SYSTEMS LOSS CHARGE:

METERING SYSTEM CHARGE

December 10, 2018

UNBUNDLED CHARGES						TYP	E OF CONS	UMER	,				T
DESCRIPTION			SMALL	HIGH VOLTAGE	INDUSTRIAL	LARGE	BAPA	PUBLIC	PUBLIC	SALE for RESALE	STREETLIGHT	S (Low Voitage)	
DESCRIPTION	UNIT CHARGE	RESIDENTIAL	(Low Voltage)	COMMERCIAL	(High Voltage)	INDUSTRIAL High Voltage	Low Voltage	BUILDING (Low Voltage)	BUILDING (High Voltage)	(Low Voltage)	METERED	UNMETERED	1
Generation Charges:				1				(EOW VOILUGE)	ingii voitagei	, , , , , ,			
Generation System Charge	PhP/kwhr	4.9165	4.9165	4.9165	4.9165	4.9165	4.9165	4.9165	4.9165	4.9165	4.9165	4.9165	0.1200
Franchise & Benefits to Host Communities	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.1200
Defered Accounting Adjustment (DAA)	PhP/kwhr	0.1114	0.1114	0.1114	0.1114	0.1114	0.1114	0.1114	0.1114	0.1114	0.1114	0.1114	
ICERA Adjustment Charge	PhP/kwhr	0.0080	0.0080	0.0080	0.0080	0.0080	0.0080	0.0080	0.0080	0.0080	0.0080	0.0080	ļ
Transmission Charges:										0.0000	0.0000	0.0000	Please refer
Demand Charge	PhP/kw			228.5610	228.5610	228.5610			228.5610				to VAT ON
Transmission System Charge	PhP/kwhr	1.1357	0.8864	0.0000	0.0000	0.0000	1.1357	0.8864	0.0000	1.1357	0.8864	0.8864	ON below
System Loss Charge	PhP/kwhr	0.8048	0.8048	0.8048	0.8048	0.8048	0.8048	0.8048	0.8048	0.8048	0.8048	0.8048	0.0000
Distribution Charges :												1.23.0	3.0000
Demand Charge	PhP/kw		,	219.6800	219.6800	219.6800			219.6800				
Distribution System Charge	PhP/kwhr	0.5782	0.7595	ļ			0.5782	0.7595		0.5782	0.7595	0.7595	1
Supply Charges:													
Retail Customer Charge	PhP/Cust./Mo.		42.9200	42.9200	42.9200	42.9200		42.9200	42.9200		42.9200	42.9200	ł
Supply System Charge	PhP/kwhr	0.6001					0.6001			0.6001			
Metering Charges :											<u> </u>		
Retail Customer Charge	PhP/Meter/Mo.	5.0000	35.9400	35.9400	35.9400	35.9400	5.0000	35.9400	35.9400		35.9400		
Metering System Charge	PhP/kwhr	0.4326				l i	0.3526				1	,	
Inter-Class Cross Subsidy Charge	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
Universal Charges :													
Misssionary Electrification	PhP/kwhr	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561		0.1561	0.1561	
Environmental Charge	PhP/kwhr	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025		0.0025	0.0025	
Stranded Debts (UC-SD)	PhP/kwhr	0.0265	0.0265	0.0265	0.0265	0.0265	0.0265	0.0265	0.0265		0.0265	0.0265	
Stranded Contract Cost (UC-SCC)	PhP/kwhr	0.1938	0.1938	0.1938	0.1938	0.1938	0.1938	0.1938	0.1938		0.1938	0.1938	
Feed-In Tariff Allowance (FIT-All)	PhP/kwhr	0.2563	0.2563	0.2563	0.2563	0.2563	0.2563	0.2563	0.2563		0.2563	0.2563	
Lifeline Rate (Discount)/Subsidy	PhP/kwhr	0.0541	0.0541	0.0541	0.0541	0.0541	0.0541	0.0541	0.0541		0.0541	0.0541	
Senior Citizen Subsidy Rate	PhP/kwhr	0.0024	0.0024	0.0024	0.0024	0.0024	0.0024	0.0024	0.0024	0.0024	0.0024	0.0024	
Member's Contribution on CAPEX	PhP/kwhr	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904		0.2904	0.2904	
Power Act Rate Reduction	PhP/kwhr	0.0000					0.0000						
Power Cost Adjustment	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
TOTAL ENERGY CHARGES	PhP/kwhr	P 9.5694	P 8.4687	P 6.8228	P 6.8228	P 6.8228	P 9.4894	P 8.4687	P 6.8228				
TOTAL DEMAND CHARGE	Php/KW	P -	Р -	P 448.2410	P448.2410	P 448.2410	P -	P -	P 448.2410	Р .	P -	P -	
TOTAL FIXED CHARGES	Php/meter/mo.	P 5.00	P 35.94	P 35.94	P 35.94	P 35.94	P 5.00	P 35.94	P 35.94	P -	P 35.94	P -	
	Php/cust/mo.	Р -	P 42.92	P 42.92	P 42.92	P 42.92		P 42.92	P 42.92	P -	P 42.92	P 42.92	
										·			
VAT ON TRANSMISSION		0.9333	1.1959	0.8764	0.8764	0.8764	0.9333	1.1959	0.8764	0.9333	1.1959	1.1959	

Note: GENERATION SYSTEM SHARE VATABLE is

0.9200

UC-ME rate is in accordance with ERC Order on Case No. 2009-028 RC

DSM Charges are in compliance to ERC Order on Case No 2009-109 RC (RSEC-WR)-2nd year

Prepared by:

SHIELA MÁRIE À. HEYROSA

General Manager

KENNETH MICHAEL G. MARASIGAN
Tariff & Statistics Analyst

nomics Supervisor

12/11/2018 / 9:51 AM

0.0909 P/kWhr

0.3526 P/kWhr